



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
AIR QUALITY PROGRAM

STATE ONLY SYNTHETIC MINOR OPERATING PERMIT

Issue Date: December 20, 2023 Effective Date: December 20, 2023
Expiration Date: December 19, 2028

In accordance with the provisions of the Air Pollution Control Act, the Act of January 8, 1960, P.L. 2119, as amended, and 25 Pa. Code Chapter 127, the Owner, [and Operator if noted] (hereinafter referred to as permittee) identified below is authorized by the Department of Environmental Protection (Department) to operate the air emission source(s) more fully described in this permit. This Facility is subject to all terms and conditions specified in this permit. Nothing in this permit relieves the permittee from its obligations to comply with all applicable Federal, State and Local laws and regulations.

The regulatory or statutory authority for each permit condition is set forth in brackets. All terms and conditions in this permit are federally enforceable unless otherwise designated.

State Only Permit No: 15-00046

Synthetic Minor

Federal Tax Id - Plant Code: 23-3102656-4

Owner Information

Name: SUNOCO PIPELINE LP
Mailing Address: 100 GREEN ST
MARCUS HOOK, PA 19061-4800

Plant Information

Plant: SUNOCO PIPELINE LP/ICEDALE PUMP STA
Location: 15 Chester County 15960 West Brandywine Township
SIC Code: 4613 Trans. & Utilities - Refined Petroleum Pipelines

Responsible Official

Name: RONALD G BLOOM
Title: PIPELINE OPS DIR
Phone: (215) 977 - 3424 Email: RONALD.BLOOM@energytransfer.com

Permit Contact Person

Name: ERIKA MEZZO
Title: ENV COMPLIANCE SPECIALIST
Phone: (610) 859 - 3309 Email: Erika.Ezzo@energytransfer.com

[Signature] _____
JAMES D. REBARCHAK, SOUTHEAST REGION AIR PROGRAM MANAGER



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Source ID	Source Name	Capacity/Throughput	Fuel/Material
101	TANK 1: 4.49-MMGAL FIXED ROOF	75.600 Th Gal/HR	PETROLEUM DISTILLATE
104	TANK 4: 4.03-MMGAL INTERNAL FLOATING ROOF	75.600 Th Gal/HR	GAS/ETOH/PETRO/TRANS
105	TANK 5: 4.49-MMGAL INTERNAL FLOATING ROOF	75.600 Th Gal/HR	GAS/ETOH/PETRO/TRANS
Z01	STORAGE TANKS FUGITIVE EMISSIONS		

PERMIT MAPS

PROC
101 → STAC
Z01

PROC
104 → STAC
Z01

PROC
105 → STAC
Z01

**SECTION B. General State Only Requirements****#001 [25 Pa. Code § 121.1]****Definitions.**

Words and terms that are not otherwise defined in this permit shall have the meanings set forth in Section 3 of the Air Pollution Control Act (35 P.S. § 4003) and in 25 Pa. Code § 121.1.

#002 [25 Pa. Code § 127.446]**Operating Permit Duration.**

- (a) This operating permit is issued for a fixed term of five (5) years and shall expire on the date specified on Page 1 of this permit.
- (b) The terms and conditions of the expired permit shall automatically continue pending issuance of a new operating permit, provided the permittee has submitted a timely and complete application and paid applicable fees required under 25 Pa. Code Chapter 127, Subchapter I and the Department is unable, through no fault of the permittee, to issue or deny a new permit before the expiration of the previous permit.

#003 [25 Pa. Code §§ 127.412, 127.413, 127.414, 127.446 & 127.703(b)]**Permit Renewal.**

- (a) The permittee shall submit a timely and complete application for renewal of the operating permit to the appropriate Regional Air Program Manager. The application for renewal of the operating permit shall be submitted at least six (6) months and not more than 18 months before the expiration date of this permit.
- (b) The application for permit renewal shall include the current permit number, a description of any permit revisions that occurred during the permit term, and any applicable requirements that were promulgated and not incorporated into the permit during the permit term. An application is complete if it contains sufficient information to begin processing the application, has the applicable sections completed and has been signed by a responsible official.
- (c) The permittee shall submit with the renewal application a fee for the processing of the application as specified in 25 Pa. Code § 127.703(b). The fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" and submitted with the fee form to the respective regional office.
- (d) The renewal application shall also include submission of proof that the local municipality and county, in which the facility is located, have been notified in accordance with 25 Pa. Code § 127.413.
- (e) The application for renewal of the operating permit shall also include submission of supplemental compliance review forms in accordance with the requirements of 25 Pa. Code § 127.412(b) and § 127.412(j).
- (f) The permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information as necessary to address any requirements that become applicable to the source after the permittee submits a complete application, but prior to the date the Department takes action on the permit application.

#004 [25 Pa. Code § 127.703]**Operating Permit Fees under Subchapter I.**

- (a) The permittee shall pay the annual operating permit maintenance fee according to the following fee schedule in either paragraph (1) or (2) in accordance with 25 Pa. Code § 127.703(d) on or before December 31 of each year for the next calendar year.
- (1) For a synthetic minor facility, a fee equal to:
- (i) Four thousand dollars (\$4,000) for calendar years 2021—2025.
 - (ii) Five thousand dollars (\$5,000) for calendar years 2026—2030.
 - (iii) Six thousand three hundred dollars (\$6,300) for the calendar years beginning with 2031.

**SECTION B. General State Only Requirements**

(2) For a facility that is not a synthetic minor, a fee equal to:

- (i) Two thousand dollars (\$2,000) for calendar years 2021—2025.
- (ii) Two thousand five hundred dollars (\$2,500) for calendar years 2026—2030.
- (iii) Three thousand one hundred dollars (\$3,100) for the calendar years beginning with 2031.

(b) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#005 [25 Pa. Code §§ 127.450 (a)(4) and 127.464]**Transfer of Operating Permits.**

(a) This operating permit may not be transferred to another person, except in cases of transfer-of-ownership that are documented and approved by the Department.

(b) In accordance with 25 Pa. Code § 127.450(a)(4), a change in ownership of the source shall be treated as an administrative amendment if the Department determines that no other change in the permit is required and a written agreement has been submitted to the Department identifying the specific date of the transfer of permit responsibility, coverage and liability between the current and the new permittee and a compliance review form has been submitted to, and the permit transfer has been approved by, the Department.

(c) This operating permit is valid only for those specific sources and the specific source locations described in this permit.

#006 [25 Pa. Code § 127.441 and 35 P.S. § 4008]**Inspection and Entry.**

(a) Upon presentation of credentials and other documents as may be required by law, the permittee shall allow the Department or authorized representatives of the Department to perform the following:

(1) Enter at reasonable times upon the permittee's premises where a source is located or emissions related activity is conducted, or where records are kept under the conditions of this permit;

(2) Have access to and copy, at reasonable times, any records that are kept under the conditions of this permit;

(3) Inspect at reasonable times, any facilities, equipment including monitoring and air pollution control equipment, practices, or operations regulated or required under this permit;

(4) Sample or monitor, at reasonable times, any substances or parameters, for the purpose of assuring compliance with the permit or applicable requirements as authorized by the Clean Air Act, the Air Pollution Control Act, or the regulations promulgated under the Acts.

(b) Pursuant to 35 P.S. § 4008, no person shall hinder, obstruct, prevent or interfere with the Department or its personnel in the performance of any duty authorized under the Air Pollution Control Act or regulations adopted thereunder including denying the Department access to a source at this facility. Refusal of entry or access may constitute grounds for permit revocation and assessment of criminal and/or civil penalties.

(c) Nothing in this permit condition shall limit the ability of the EPA to inspect or enter the premises of the permittee in accordance with Section 114 or other applicable provisions of the Clean Air Act.

#007 [25 Pa. Code §§ 127.441 & 127.444]**Compliance Requirements.**

(a) The permittee shall comply with the conditions of this operating permit. Noncompliance with this permit constitutes a violation of the Clean Air Act and the Air Pollution Control Act and is grounds for one or more of the following:

**SECTION B. General State Only Requirements**

- (1) Enforcement action
- (2) Permit termination, revocation and reissuance or modification
- (3) Denial of a permit renewal application

(b) A person may not cause or permit the operation of a source which is subject to 25 Pa. Code Article III unless the source(s) and air cleaning devices identified in the application for the plan approval and operating permit and the plan approval issued for the source is operated and maintained in accordance with specifications in the applications and the conditions in the plan approval and operating permit issued by the Department. A person may not cause or permit the operation of an air contamination source subject to 25 Pa. Code Chapter 127 in a manner inconsistent with good operating practices.

(c) For purposes of Sub-condition (b) of this permit condition, the specifications in applications for plan approvals and operating permits are the physical configurations and engineering design details which the Department determines are essential for the permittee's compliance with the applicable requirements in this State-Only permit. Nothing in this sub-condition shall be construed to create an independent affirmative duty upon the permittee to obtain a predetermination from the Department for physical configuration or engineering design detail changes made by the permittee.

#008 [25 Pa. Code § 127.441]**Need to Halt or Reduce Activity Not a Defense.**

It shall not be a defense for the permittee in an enforcement action that it was necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

#009 [25 Pa. Code §§ 127.442(a) & 127.461]**Duty to Provide Information.**

(a) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of each source at the facility.

(b) The permittee shall furnish to the Department, in writing, information that the Department may request to determine whether cause exists for modifying, revoking and reissuing, or terminating this permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Department copies of records that the permittee is required to maintain in accordance with this permit.

#010 [25 Pa. Code § 127.461]**Revising an Operating Permit for Cause.**

This operating permit may be terminated, modified, suspended or revoked and reissued if one or more of the following applies:

- (1) The permittee constructs or operates the source subject to the operating permit so that it is in violation of the Air Pollution Control Act, the Clean Air Act, the regulations thereunder, a plan approval, a permit or in a manner that causes air pollution.
- (2) The permittee fails to properly or adequately maintain or repair an air pollution control device or equipment attached to or otherwise made a part of the source.
- (3) The permittee has failed to submit a report required by the operating permit or an applicable regulation.
- (4) The EPA determines that the permit is not in compliance with the Clean Air Act or the regulations thereunder.

#011 [25 Pa. Code §§ 127.450, 127.462, 127.465 & 127.703]**Operating Permit Modifications**

(a) The permittee is authorized to make administrative amendments, minor operating permit modifications and significant operating permit modifications, under this permit, as outlined below:

**SECTION B. General State Only Requirements**

(b) Administrative Amendments. The permittee shall submit the application for administrative operating permit amendments (as defined in 25 Pa. Code § 127.450(a)), according to procedures specified in § 127.450 unless precluded by the Clean Air Act or its regulations.

(c) Minor Operating Permit Modifications. The permittee shall submit the application for minor operating permit modifications (as defined 25 Pa. Code § 121.1) in accordance with 25 Pa. Code § 127.462.

(d) Significant Operating Permit Modifications. The permittee shall submit the application for significant operating permit modifications in accordance with 25 Pa. Code § 127.465.

(e) The applicable fees shall be made payable to "The Commonwealth of Pennsylvania Clean Air Fund" with the permit number clearly indicated and submitted to the respective regional office.

#012 [25 Pa. Code § 127.441]**Severability Clause.**

The provisions of this permit are severable, and if any provision of this permit is determined by a court of competent jurisdiction to be invalid or unenforceable, such a determination will not affect the remaining provisions of this permit.

#013 [25 Pa. Code § 127.449]**De Minimis Emission Increases.**

(a) This permit authorizes de minimis emission increases in accordance with 25 Pa. Code § 127.449 so long as the permittee provides the Department with seven (7) days prior written notice before commencing any de minimis emissions increase. The written notice shall:

(1) Identify and describe the pollutants that will be emitted as a result of the de minimis emissions increase.

(2) Provide emission rates expressed in tons per year and in terms necessary to establish compliance consistent with any applicable requirement.

(b) The Department may disapprove or condition de minimis emission increases at any time.

(c) Except as provided below in (d), the permittee is authorized to make de minimis emission increases (expressed in tons per year) up to the following amounts without the need for a plan approval or prior issuance of a permit modification:

(1) Four tons of carbon monoxide from a single source during the term of the permit and 20 tons of carbon monoxide at the facility during the term of the permit.

(2) One ton of NO_x from a single source during the term of the permit and 5 tons of NO_x at the facility during the term of the permit.

(3) One and six-tenths tons of the oxides of sulfur from a single source during the term of the permit and 8.0 tons of oxides of sulfur at the facility during the term of the permit.

(4) Six-tenths of a ton of PM₁₀ from a single source during the term of the permit and 3.0 tons of PM₁₀ at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(5) One ton of VOCs from a single source during the term of the permit and 5.0 tons of VOCs at the facility during the term of the permit. This shall include emissions of a pollutant regulated under Section 112 of the Clean Air Act unless precluded by the Clean Air Act, the regulations thereunder or 25 Pa. Code Article III.

(6) Other sources and classes of sources determined to be of minor significance by the Department.

(d) In accordance with § 127.14, the permittee is authorized to install the following minor sources without the need for a plan approval or permit modification:

**SECTION B. General State Only Requirements**

- (1) Air conditioning or ventilation systems not designed to remove pollutants generated or released from other sources.
 - (2) Combustion units rated at 2,500,000 or less Btu per hour of heat input.
 - (3) Combustion units with a rated capacity of less than 10,000,000 Btu per hour heat input fueled by natural gas supplied by a public utility or by commercial fuel oils which are No. 2 or lighter, viscosity less than or equal to 5.82 c St, and which meet the sulfur content requirements of 25 Pa. Code §123.22 (relating to combustion units). For purposes of this permit, commercial fuel oil shall be virgin oil which has no reprocessed, recycled or waste material added.
 - (4) Space heaters which heat by direct heat transfer.
 - (5) Laboratory equipment used exclusively for chemical or physical analysis.
 - (6) Other sources and classes of sources determined to be of minor significance by the Department.
- (e) This permit does not authorize de minimis emission increases if the emissions increase would cause one or more of the following:
- (1) Increase the emissions of a pollutant regulated under Section 112 of the Clean Air Act except as authorized in Subparagraphs (c)(4) and (5) of this permit condition.
 - (2) Subject the facility to the prevention of significant deterioration requirements in 25 Pa. Code Chapter 127, Subchapter D and/or the new source review requirements in Subchapter E.
 - (3) Violate any applicable requirement of this permit, the Air Pollution Control Act, the Clean Air Act, or the regulations promulgated under either of the acts.
- (f) Emissions authorized under this permit condition shall be included in the monitoring, recordkeeping and reporting requirements of this permit.
- (g) Except for de minimis emission increases, installation of minor sources made pursuant to this permit condition and Plan Approval Exemptions under 25 Pa. Code § 127.14 (relating to exemptions), the permittee is prohibited from making changes or engaging in activities that are not specifically authorized under this permit without first applying for a plan approval. In accordance with § 127.14(b), a plan approval is not required for the construction, modification, reactivation, or installation of the sources creating the de minimis emissions increase.
- (h) The permittee may not meet de minimis emission threshold levels by offsetting emission increases or decreases at the same source.

#014 [25 Pa. Code § 127.3]**Operational Flexibility.**

The permittee is authorized to make changes within the facility in accordance with the regulatory provisions outlined in 25 Pa. Code § 127.3 (relating to operational flexibility) to implement the operational flexibility requirements provisions authorized under Section 6.1(i) of the Air Pollution Control Act and the operational flexibility terms and conditions of this permit. The provisions in 25 Pa. Code Chapter 127 which implement the operational flexibility requirements include the following:

- (1) Section 127.14 (relating to exemptions)
- (2) Section 127.447 (relating to alternative operating scenarios)
- (3) Section 127.448 (relating to emissions trading at facilities with Federally enforceable emissions caps)
- (4) Section 127.449 (relating to de minimis emission increases)
- (5) Section 127.450 (relating to administrative operating permit amendments)

**SECTION B. General State Only Requirements**

(6) Section 127.462 (relating to minor operating permit modifications)

(7) Subchapter H (relating to general plan approvals and general operating permits)

#015 [25 Pa. Code § 127.11]**Reactivation**

(a) The permittee may not reactivate a source that has been out of operation or production for at least one year unless the reactivation is conducted in accordance with a plan approval granted by the Department or in accordance with reactivation and maintenance plans developed and approved by the Department in accordance with 25 Pa. Code § 127.11a(a).

(b) A source which has been out of operation or production for more than five (5) years but less than 10 years may be reactivated and will not be considered a new source if the permittee satisfies the conditions specified in 25 Pa. Code § 127.11a(b).

#016 [25 Pa. Code § 127.36]**Health Risk-based Emission Standards and Operating Practice Requirements.**

(a) When needed to protect public health, welfare and the environment from emissions of hazardous air pollutants from new and existing sources, the permittee shall comply with the health risk-based emission standards or operating practice requirements imposed by the Department, except as precluded by §§ 6.6(d)(2) and (3) of the Air Pollution Control Act [35 P.S. § 4006.6(d)(2) and (3)].

(b) A person challenging a performance or emission standard established by the Department has the burden to demonstrate that performance or emission standard does not meet the requirements of Section 112 of the Clean Air Act.

#017 [25 Pa. Code § 121.9]**Circumvention.**

No person may permit the use of a device, stack height which exceeds good engineering practice stack height, dispersion technique or other technique which, without resulting in reduction of the total amount of air contaminants emitted, conceals or dilutes an emission of air contaminants which would otherwise be in violation of 25 Pa. Code Article III, except that with prior approval of the Department, the device or technique may be used for control of malodors.

#018 [25 Pa. Code §§ 127.402(d) & 127.442]**Reporting Requirements.**

(a) The permittee shall comply with the applicable reporting requirements of the Clean Air Act, the regulations thereunder, the Air Pollution Control Act and 25 Pa. Code Article III including Chapters 127, 135 and 139.

(b) The permittee shall submit reports to the Department containing information the Department may prescribe relative to the operation and maintenance of any air contamination source.

(c) Reports, test data, monitoring data, notifications and requests for renewal of the permit shall be submitted to the:

Regional Air Program Manager
PA Department of Environmental Protection
(At the address given in the permit transmittal letter, or otherwise notified)

(d) Any records or information including applications, forms, or reports submitted pursuant to this permit condition shall contain a certification by a responsible official as to truth, accuracy and completeness. The certifications submitted under this permit shall require a responsible official of the facility to certify that based on information and belief formed after reasonable inquiry, the statements and information in the documents are true, accurate and complete.

(e) Any records, reports or information submitted to the Department shall be available to the public except for such

**SECTION B. General State Only Requirements**

records, reports or information which meet the confidentiality requirements of § 4013.2 of the Air Pollution Control Act and §§ 112(d) and 114(c) of the Clean Air Act. The permittee may not request a claim of confidentiality for any emissions data generated for the facility.

#019 [25 Pa. Code §§ 127.441(c) & 135.5]**Sampling, Testing and Monitoring Procedures.**

(a) The permittee shall comply with the monitoring, recordkeeping or reporting requirements of 25 Pa. Code Chapter 139 and the other applicable requirements of 25 Pa. Code Article III and additional requirements related to monitoring, reporting and recordkeeping required by the Clean Air Act and the regulations thereunder including the Compliance Assurance Monitoring requirements of 40 CFR Part 64, where applicable.

(b) Unless alternative methodology is required by the Clean Air Act and regulations adopted thereunder, sampling, testing and monitoring required by or used by the permittee to demonstrate compliance with any applicable regulation or permit condition shall be conducted in accordance with the requirements of 25 Pa. Code Chapter 139.

#020 [25 Pa. Code §§ 127.441(c) and 135.5]**Recordkeeping.**

(a) The permittee shall maintain and make available, upon request by the Department, the following records of monitored information:

- (1) The date, place (as defined in the permit) and time of sampling or measurements.
- (2) The dates the analyses were performed.
- (3) The company or entity that performed the analyses.
- (4) The analytical techniques or methods used.
- (5) The results of the analyses.
- (6) The operating conditions as existing at the time of sampling or measurement.

(b) The permittee shall retain records of any required monitoring data and supporting information for at least five (5) years from the date of the monitoring, sample, measurement, report or application. Supporting information includes the calibration data and maintenance records and original strip-chart recordings for continuous monitoring instrumentation, and copies of reports required by the permit.

(c) The permittee shall maintain and make available to the Department upon request, records including computerized records that may be necessary to comply with the reporting, recordkeeping and emission statement requirements in 25 Pa. Code Chapter 135 (relating to reporting of sources). In accordance with 25 Pa. Code Chapter 135, § 135.5, such records may include records of production, fuel usage, maintenance of production or pollution control equipment or other information determined by the Department to be necessary for identification and quantification of potential and actual air contaminant emissions.

#021 [25 Pa. Code § 127.441(a)]**Property Rights.**

This permit does not convey any property rights of any sort, or any exclusive privileges.

#022 [25 Pa. Code § 127.447]**Alternative Operating Scenarios.**

The permittee is authorized to make changes at the facility to implement alternative operating scenarios identified in this permit in accordance with 25 Pa. Code § 127.447.

**SECTION B. General State Only Requirements****#023 [25 Pa. Code §135.3]****Reporting**

(a) If the facility is a Synthetic Minor Facility, the permittee shall submit by March 1 of each year an annual emissions report for the preceding calendar year. The report shall include information for all active previously reported sources, new sources which were first operated during the preceding calendar year, and sources modified during the same period which were not previously reported. All air emissions from the facility should be estimated and reported.

(b) A source owner or operator of a Synthetic Minor Facility may request an extension of time from the Department for the filing of an annual emissions report, and the Department may grant the extension for reasonable cause.

#024 [25 Pa. Code §135.4]**Report Format**

If applicable, the emissions reports shall contain sufficient information to enable the Department to complete its emission inventory. Emissions reports shall be made by the source owner or operator in a format specified by the Department.

**SECTION C. Site Level Requirements****I. RESTRICTIONS.****Emission Restriction(s).****# 001 [25 Pa. Code §121.7]****Prohibition of air pollution.**

No person may permit air pollution as that term is defined in the Air Pollution Control Act (35 P.S. Section 4003).

002 [25 Pa. Code §123.1]**Prohibition of certain fugitive emissions**

(a) No person may permit the emission into the outdoor atmosphere of fugitive air contaminant from a source other than the following:

- (1) Construction or demolition of buildings or structures.
- (2) Grading, paving and maintenance of roads and streets.
- (3) Use of roads and streets. Emissions from material in or on trucks, railroad cars and other vehicular equipment are not considered as emissions from use of roads and streets.

(4) Clearing of land.

(5) Stockpiling of materials.

(6) Open burning operations, as specified in 25 Pa. Code § 129.14.

(7) N/A

(8) N/A

(9) Sources and classes of sources other than those identified in (1)-(8) of this condition, for which the permittee has obtained a determination from the Department that fugitive emissions from the source, after appropriate control, meet the following requirements:

(i) The emissions are of minor significance with respect to causing air pollution; and

(ii) The emissions are not preventing or interfering with the attainment or maintenance of any ambient air quality standard.

003 [25 Pa. Code §123.2]**Fugitive particulate matter**

A person may not permit fugitive particulate matter to be emitted into the outdoor atmosphere from a source specified in 25 Pa. Code § 123.1(a) (relating to prohibition of certain fugitive emissions) if such emissions are visible at the point the emissions pass outside the person's property.

004 [25 Pa. Code §123.31]**Limitations**

A person may not permit the emission into the outdoor atmosphere of any malodorous air contaminants from any source in such a manner that the malodors are detectable outside the property of the person on whose land the source is being operated.

005 [25 Pa. Code §123.41]**Limitations**

A person may not permit the emission into the outdoor atmosphere of visible air contaminants in such a manner that the opacity of the emission is either of the following:

(a) Equal to or greater than 20% for a period or periods aggregating more than three minutes in any 1 hour; or

(b) Equal to or greater than 60% at any time.

006 [25 Pa. Code §123.42]**Exceptions**

The opacity limitations as per 25 Pa. Code § 123.41 shall not apply to a visible emission in any of the following instances:

(a) When the presence of uncombined water is the only reason for failure of the emission to meet the limitations.

(b) When the emission results from the operation of equipment used solely to train and test persons in observing the opacity of visible emissions.

(c) When the emission results from the sources specified in 25 Pa. Code § 123.1(a) (relating to prohibition of certain fugitive emissions).

**SECTION C. Site Level Requirements****# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that emission into the outdoor atmosphere of volatile organic compounds (VOCs) from this facility occurs in such a manner that the rate of the emission is less than 25 tons/yr, calculated monthly as a 12-month rolling sum.

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall ensure that emission into the outdoor atmosphere of hazardous air pollutants (HAPs) from this facility occurs in such a manner that the rate of the emission is both of the following:

- (a) Less than 10 tons/yr for any individual HAP, calculated monthly as a 12-month rolling sum.
- (b) Less than 25 tons/yr for total HAPs, calculated monthly as a 12-month rolling sum.

[Compliance with this permit condition assures that the permittee will not be subject to the provisions of 40 C.F.R. Part 63, Subpart R.]

009 [25 Pa. Code §129.14]**Open burning operations**

No person may permit the open burning of material in the Southeast Air Basin except where the open burning operations result from:

- (a) A fire set to prevent or abate a fire hazard, when approved by the Department and set by or under the supervision of a public officer.
- (b) Any fire set for the purpose of instructing personnel in fire fighting, when approved by the Department.
- (c) A fire set for the prevention and control of disease or pests, when approved by the Department.
- (d) A fire set in conjunction with the production of agricultural commodities in their unmanufactured state on the premises of the farm operation.
- (e) A fire set for the purpose of burning domestic refuse, when the fire is on the premises of a structure occupied solely as a dwelling by two families or less and when the refuse results from the normal occupancy of the structure.
- (f) A fire set solely for recreational or ceremonial purposes.
- (g) A fire set solely for cooking food.

II. TESTING REQUIREMENTS.**# 010 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 127.443(b).]

- (a) If at any time the Department has cause to believe that air contaminant emissions from any source may be in excess of the limitations specified in this Permit, or established pursuant to, any applicable rule or regulation contained in 25 Pa. Code Article III, the permittee shall be required to conduct whatever tests are deemed necessary by the Department to determine the actual emission rate(s).
- (b) Such testing shall be conducted in accordance with the provisions of 25 Pa. Code Chapter 139, the most current version of the DEP Source Testing Manual, and the EPA Clean Air Act National Stack Testing Guidance, when applicable, and in accordance with any restrictions or limitations established by the Department at such time as it notifies the permittee that testing is required.

III. MONITORING REQUIREMENTS.**# 011 [25 Pa. Code §123.43]****Measuring techniques**

Visible emissions may be measured using either of the following:

- (a) A device approved by the Department and maintained to provide accurate opacity measurements; or

**SECTION C. Site Level Requirements**

(b) Observers trained and qualified to measure plume opacity with the naked eye or with the aid of any devices approved by the Department.

012 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall monitor the facility, once per operating day, for the following:

- (1) odors which may be objectionable (as per 25 Pa. Code §123.31);
- (2) visible emissions (as per 25 Pa. Code §§123.41 and 123.42); and
- (3) fugitive particulate matter (as per 25 Pa. Code §§ 123.1 and 123.2).

(b) Objectionable odors, fugitive particulate emissions, and visible emissions that are caused or may be caused by operations at the site shall:

- (1) be investigated;
- (2) be reported to the facility management, or individual(s) designated by the permittee;
- (3) have appropriate corrective action taken (for emissions that originate on-site); and
- (4) be recorded in a permanent written log.

(c) After six (6) months of daily monitoring, and upon the permittee's request, the Department will determine the feasibility of decreasing the monitoring frequency to weekly.

(d) After six (6) months of weekly monitoring, and upon the permittee's request, the Department will determine the feasibility of decreasing the frequency of monitoring to monthly.

(e) The Department reserves the right to change the above monitoring requirements at any time, based on but not limited to: the review of the compliance certification (if applicable), complaints, monitoring results, and/or Department findings.

013 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall calculate the following emissions from each tank at the facility on a monthly and 12-month rolling basis, using the most recent version of EPA's TANKS Emissions Estimation Software, and/or another Department-approved method(s):

- (1) The total VOC emissions.
- (2) The total emissions of each individual HAP.
- (3) The total HAP emissions.

(b) The permittee shall calculate the facility-wide totals of the following emissions on a monthly and 12-month rolling basis, using the most recent version of EPA's TANKS Emissions Estimation Software, and/or another Department-approved method(s):

- (1) The total VOC emissions.
- (2) The total emissions of each individual HAP.
- (3) The total HAP emissions

014 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall monitor the following operating parameters for each storage tank at the facility:

- (a) The name(s) and type(s) of the volatile petroleum liquid(s) stored.
- (b) The throughput (gals or bbls) and number of turnovers, on a monthly basis.

**SECTION C. Site Level Requirements****IV. RECORDKEEPING REQUIREMENTS.****# 015 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. § 70.6(a)(3)(ii)(B).]

The permittee shall maintain all records, reports, and analysis results generated in compliance with the requirements of any section of this permit in accordance with Condition # 020(b), Section B, of this permit, and shall make them available to the Department upon written or verbal request within a reasonable time.

[Compliance with this streamlined permit condition assures compliance with 40 C.F.R. §§ 60.7(f), 60.48c(i), 60.115b, 60.116b(a), 63.10(b)(1), 63.1065, and 63.11094(a); and 25 Pa. Code § 129.51(d)(2).]

016 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall maintain records of all monitoring of odors, visible air contaminant emissions, and fugitive air contaminant emissions, including deviations from the conditions found in Conditions # 002–005, Section C, of this permit. All records of deviations shall include, at a minimum, the following for each incident:

- (1) A description of the deviation.
- (2) The source(s) and/or associated air pollution control device(s) and location(s).
- (3) The duration (including the starting and ending date(s) and times).
- (4) The cause(s).
- (5) The corrective action(s) taken, if necessary to abate the situation and prevent future occurrences.

(b) The monitoring shall be recorded and maintained in a Department-approved format and time frame.

017 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of all of this facility's emission increases, including the following types, in accordance with 25 Pa. Code § 127.449:

- (a) De minimis emission increases without notification to the Department.
- (b) De minimis emission increases with notification to the Department, via letter.
- (c) Emission increases resulting from a Request for Determination of Changes of Minor Significance and Exemption from Plan Approval/Operating Permit (RFD) to the Department.
- (d) Emission increases resulting from the issuance of a plan approval and subsequent operating permit.

018 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.62(a).]

The permittee shall maintain records of all discharges of gasoline or any other volatile petroleum liquid of more than 25 gallons to a containment area or structure around an aboveground storage tank, more than five gallons to a synthetic surface, or more than one gallon to surface soils (hereinafter referred to as a "release") at this facility. The records shall contain, at a minimum, the following items for each release:

- (a) The source(s) and location(s) (including surface type).
- (b) The starting and ending date(s) and times.

**SECTION C. Site Level Requirements**

- (c) The type(s) and quantity(ies) of volatile petroleum liquid(s) released.
- (d) The wind direction.
- (e) The cause(s).
- (f) The corrective action(s) taken to abate the situation and prevent future occurrences.
- (g) The name and signature of the company representative.

019 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

(a) The permittee shall maintain records of the following emissions from each storage tank at the facility on monthly and 12-month rolling basis:

- (1) The total VOC emissions.
- (2) The total emissions of each individual HAP.
- (3) The total HAP emissions.

(b) The permittee shall maintain records the facility-wide totals of the following emissions on a monthly and 12-month rolling basis:

- (1) The total VOC emissions.
- (2) The total emissions of each individual HAP.
- (3) The total HAP emissions.

020 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

Additional authority for this permit condition is derived from 40 C.F.R. §§ 60.116b(a)–(b), 63.1065(a), 63.11087(e), and 63.11094(a); and 25 Pa. Code Chapter 122 and §§ 127.35(b) and 127.443(b).]

The permittee shall maintain records of the dimensions and capacity of each storage tank at the facility in a readily accessible format for the life of each storage tank .

V. REPORTING REQUIREMENTS.**# 021 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall report malfunctions, emergencies or incidents of excess emissions to the Department at 484-250-5920. A malfunction is any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. An emergency is any situation arising from sudden and reasonably unforeseeable events beyond the control of the owner or operator of a facility which requires immediate corrective action to restore normal operation and which causes the emission source to exceed emissions, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation, or operator error.

(b) When the malfunction, emergency or incident of excess emissions poses an imminent danger to the public health, safety, welfare, or environment, it shall be reported to the Department and the County Emergency Management Agency by telephone within one (1) hour after the discovery of the malfunction, emergency or incident of excess emissions. The owner or operator shall submit a written or emailed report of instances of such malfunctions, emergencies or incidents of excess emissions to the Department within three (3) business days of the telephone report.

(c) The report shall describe the following:

- (1) Name, permit or authorization number, and location of the facility;
- (2) Nature and cause of the malfunction, emergency or incident;
- (3) Date and time when the malfunction, emergency or incident was first observed;

**SECTION C. Site Level Requirements**

- (4) Expected duration of excess emissions;
- (5) Estimated rate of emissions; and
- (6) Corrective actions or preventative measures taken.

(d) Any malfunction, emergency or incident of excess emissions that is not subject to the notice requirements of paragraph (b) of this condition shall be reported to the Department by telephone within 24 hours (or by 4:00 PM of the next business day, whichever is later) of discovery and in writing or by e-mail within five (5) business days of discovery. The report shall contain the same information required by paragraph (c), and any permit specific malfunction reporting requirements.

(e) During an emergency an owner or operator may continue to operate the source at their discretion provided they submit justification for continued operation of a source during the emergency and follow all the notification and reporting requirements in accordance with paragraphs (b)-(d), as applicable, including any permit specific malfunction reporting requirements.

(f) Reports regarding malfunctions, emergencies or incidents of excess emissions shall be submitted to the appropriate DEP Regional Office Air Program Manager.

(g) Any emissions resulted from malfunction or emergency are to be reported in the annual emissions inventory report, if the annual emissions inventory report is required by permit or authorization.

022 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. Part 68.]

(a) If required by Section 112(r) of the Clean Air Act, the permittee shall develop and implement an accidental release program consistent with all applicable provisions of the Clean Air Act, 40 C.F.R. Part 68 (relating to chemical accident prevention provisions), and the Federal Chemical Safety Information, Site Security, and Fuels Regulatory Relief Act (P.L. 106-40).

(b) The permittee shall prepare and implement a Risk Management Plan (RMP) that meets all applicable provisions of Section 112(r) of the Clean Air Act, 40 C.F.R. Part 68, and the Federal Chemical Safety Information, Site Security, and Fuels Regulatory Relief Act when a regulated substance listed in 40 C.F.R. § 68.130 is present in a process in more than the threshold quantity at this facility. The permittee shall submit the RMP to the EPA according to the following schedule and requirements:

(1) The permittee shall submit the first RMP to a central point specified by EPA no later than the latest of the following:

(i) Three (3) years after the date on which a regulated substance is first listed in 40 C.F.R. § 68.130.

(ii) The date on which a regulated substance is first present above a threshold quantity in a process.

(2) The permittee shall submit any additional relevant information requested by the Department or EPA concerning the RMP and shall make subsequent submissions of RMPs in accordance with 40 C.F.R. § 68.190.

(3) The permittee shall certify that the RMP is accurate and complete in accordance with all applicable provisions of 40 C.F.R. Part 68, including a checklist addressing the required elements of a complete RMP.

(c) As used in this permit condition, the term "process" shall be as defined in 40 C.F.R. § 68.3. The term "process" means any activity involving a regulated substance including any use, storage, manufacturing, handling, or on-site movement of such substances, or any combination of these activities. For purposes of this definition, any group of vessels that are interconnected, or separate vessels that are located such that a regulated substance could be involved in a potential release, shall be considered a single process.

(d) If this facility is subject to 40 C.F.R. Part 68, as part of the certification required under this permit, the permittee shall perform the following:

**SECTION C. Site Level Requirements**

(1) Submit a compliance schedule for satisfying all applicable provisions of 40 C.F.R. Part 68 by the date specified in 40 C.F.R. § 68.10(a).

(2) Certify that the facility is in compliance with all applicable provisions of 40 C.F.R. Part 68 including the registration and submission of the RMP.

(e) If the facility is subject to 40 C.F.R. Part 68, the permittee shall maintain records supporting the implementation of an accidental release program for 5 years in accordance with 40 C.F.R. § 68.200.

(f) When the facility is subject to the accidental release program requirements of Section 112(r) of the Clean Air Act and 40 C.F.R. Part 68, appropriate enforcement action will be taken by the Department if the permittee fails to register and submit the RMP or a revised plan pursuant to 40 C.F.R. Part 68.

023 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.62(a).]

The permittee shall notify the Department, as soon as practicable, of any release of gasoline or any other volatile petroleum liquid that is not under control, not completely contained, and not completely recovered within 2 hours of discovery of its occurrence, at (484) 250-5920. The permittee shall describe, to the extent information is available, the following information for each release:

- (a) The source and location (including surface type).
- (b) The starting date and time.
- (c) The type(s) and quantity(ies) of volatile petroleum liquid(s) involved.
- (d) All interim remedial actions planned, initiated, and/or completed.

024 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 63.11085(b), 63.11087(e), 63.11089(g), and 63.11095(a)(1) and (3), (b)(5)(i)–(iv), and (d); and 25 Pa. Code § 127.35(b).]

(a) The permittee shall submit, to the Department, the following semi-annual reports for the storage tanks, including the internal floating roofs and associated components, and associated pieces of equipment in gasoline service at this facility:

- (1) A compliance report, which includes the following information:
 - (i) The information specified in Conditions # 002(a)(1)-(2) and (c) and the information specified in #003(a)(1)–(5) and (c)(1)–(3), Section E - Gasoline Tanks Group of this permit.
 - (ii) The number of leaks not repaired within 15 calendar days after detection.
 - (2) An excess emissions report, which includes the information specified in Condition # 002(c)(1), (4)(i)-(ii), (5), and (7), Section E – Gasoline Tanks, of this permit, for each leak for which repair was either not attempted within 5 calendar days or completed within 15 calendar days after detection.
 - (3) A malfunction report, which includes the following information:
 - (i) The total number of malfunctions.
 - (ii) The information specified in Condition # 021(c)(2)–(4) and (6), Section C, of this permit, for each malfunction.
- (b) The reports indicated in (a)(1)–(3), above, shall be submitted according to the following schedule:
- (1) By April 1, of each year, for the period covering July 1–December 31, of the previous year.
 - (2) By October 1, of each year, for the period covering January 1–June 30, of the same year.

**SECTION C. Site Level Requirements****VI. WORK PRACTICE REQUIREMENTS.****# 025 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 60.11(d), 63.6(e)(1)(i)–(ii), and 63.11085(a); and 25 Pa. Code Chapter 122 and §§ 127.35(b), 127.443(b), and 127.444.]

The permittee shall ensure that the source(s) and air pollution control device(s), listed in this permit, are operated and maintained in a manner consistent with good operating and maintenance practices, and in accordance with manufacturer's specifications.

026 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.62(a).]

The permittee shall not handle gasoline at this facility in a such a manner that results in its uncontrolled evaporation to the atmosphere, including, but not limited to, the following:

(a) Discharge into sewers.

(b) Storage in open containers.

027 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall immediately, upon discovery, implement measures, which may include the application for the installation of an air pollution control device(s), if necessary, to reduce the air contaminant emissions to within applicable restrictions, if at any time the operation of a source(s) identified in this permit, is causing the emission of air contaminants in excess of the restrictions specified in this permit or established pursuant to any applicable rule or regulation contained in 25 Pa. Code, Subpart C, Article III.

028 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee may not modify any air contaminant system identified in Sections A or H, of this permit, prior to obtaining Department approval, except those modifications authorized by Condition # 013(g), Section B, of this permit.

029 [25 Pa. Code §123.1]**Prohibition of certain fugitive emissions**

A person responsible for any source specified in 25 Pa. Code § 123.1 shall take all reasonable actions to prevent particulate matter from becoming airborne. These actions shall include, but not be limited to, the following

(a) Use, where possible, of water or suitable chemicals, for control of dust in the demolition of buildings or structures, construction operations, the grading of roads, or the clearing of land.

(b) Application of asphalt, water, or other suitable chemicals, on dirt roads, material stockpiles and other surfaces which may give rise to airborne dusts.

(c) Paving and maintenance of roadways.

(d) Prompt removal of earth or other material from paved streets onto which earth or other material has been transported by trucking or earth moving equipment, erosion by water, or by other means.

VII. ADDITIONAL REQUIREMENTS.

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VIII. COMPLIANCE CERTIFICATION.

No additional compliance certifications exist except as provided in other sections of this permit including Section B (relating to State Only General Requirements).

IX. COMPLIANCE SCHEDULE.



SECTION C. Site Level Requirements

No compliance milestones exist.

**SECTION D. Source Level Requirements**

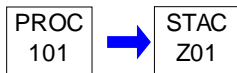
Source ID: 101

Source Name: TANK 1: 4.49-MMGAL FIXED ROOF

Source Capacity/Throughput:

75.600 Th Gal/HR

PETROLEUM DISTILLATES

**I. RESTRICTIONS.****Throughput Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

The permittee shall ensure that petroleum distillates are the only volatile petroleum liquids stored in this storage tank. The storage of any other volatile petroleum liquids shall be approved by the Department prior to their storage.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each petroleum distillate stored in this storage tank:

- The name of the petroleum distillate stored.
- The throughput (gals or bbls) and number of turnovers, on a monthly and 12-month rolling basis.
- The starting and ending dates of storage.
- The average storage temperature for the hottest month of the year in which the storage takes place.
- The maximum true vapor pressure of the petroleum distillate as stored.

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall maintain records of all maintenance inspections for this storage tank, performed in accordance with Condition # 005(a)–(b), Section D (under Source ID 101), of this permit. These records shall contain, at a minimum, the following for each inspection:

- The name of the storage tank.
- The date and time of the inspection.
- A description of all repairs and the dates they were made.
- The date that the storage tank was emptied and removed from service, if applicable.

**SECTION D. Source Level Requirements****V. REPORTING REQUIREMENTS.**

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

VI. WORK PRACTICE REQUIREMENTS.**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.56(a)(1).]

The permittee shall ensure that the true vapor pressure of the petroleum distillate(s) stored in this storage tank does not exceed 1.5 psia (10.5 kPa) under actual storage conditions.

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

The permittee shall perform the following maintenance inspections for this storage tank on an annual basis:

- (a) A visual check of the condition of the outside of the storage tank.
- (b) A visual check of all associated pipes, valves, and flanges.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.56(g).]

The permittee shall determine the maximum true vapor pressure of the petroleum distillate(s) as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place. This maximum true vapor pressure shall be used in calculation of emissions as required in Condition #013 in Section C of this permit.

VII. ADDITIONAL REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This source consists of an internal floating roof, petroleum distillates storage tank (#1) with a capacity of 4,490,000 gals (106,900 bbls).

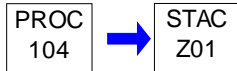
**SECTION D. Source Level Requirements**

Source ID: 104

Source Name: TANK 4: 4.03-MMGAL INTERNAL FLOATING ROOF

Source Capacity/Throughput: 75.600 Th Gal/HR GAS/ETOH/PETRO/TRANSMIX

Conditions for this source occur in the following groups: GASOLINE TANKS

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. § 60.116b(c), and 25 Pa. Code Chapter 122 and §§ 127.443(b) and 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each volatile petroleum liquid stored in this storage tank:

- (a) The name and type of the volatile petroleum liquid stored.
- (b) The throughput (gals or bbls) and number of turnovers, on a monthly and 12-month rolling basis.
- (c) The starting and ending dates of storage.
- (d) The maximum local monthly average ambient temperature, as reported by the National Weather Service .
- (e) The maximum true vapor pressure of the volatile petroleum liquid as stored

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. § 60.112b(a)(1) and 25 Pa. Code § 127.35(b).]

The permittee shall ensure that the internal floating roof of the storage tank is equipped with the following components and complies with the following requirements per 40 CFR Part 60, Subpart Kb:

- (1) Projections into the storage tank, which remain below the volatile petroleum liquid surface at all times, for all other

**SECTION D. Source Level Requirements**

openings except for automatic bleeders and rim space vents.

(2) Access hatch and automatic gauge float wells shall each have a bolted cover.

(3) Sample wells shall each have a slotted membrane (i.e., a slit fabric cover) that covers at least 90% of the sample well opening.

(4) Column wells shall each have a flexible sleeve seal or gasketed sliding cover.

(5) Ladder wells shall each have a gasketed sliding cover

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. § 60.116b(e)(1), and 25 Pa. Code Chapter 122 and §§ 127.443(b) and 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile petroleum liquid(s) as stored in this storage tank using the maximum local monthly average ambient temperature, as reported by the National Weather Service. This maximum true vapor pressure shall be used for the emissions calculations as required in Condition #013 in Section C of this permit.

VII. ADDITIONAL REQUIREMENTS.**# 004 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This source consists of an internal floating roof, gasoline, ethanol, petroleum distillates, and transmix storage tank (#4) with a capacity of 4,030,000 gals (96,000 bbls).

005 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

This storage tank is subject to, and shall comply with all applicable provisions of, 40 C.F.R. Part 60, Subpart Kb. In accordance with 40 C.F.R. §§ 60.4 copies of all requests, reports, applications, submittals, and other communications are required to be submitted to both the EPA and the Department. The EPA copies shall be forwarded to:

Associate Director
Office of Air Enforcement and Compliance Assistance (3AP20)
U.S. EPA, Region III
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, PA 19103-2029

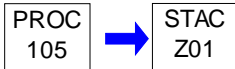
**SECTION D. Source Level Requirements**

Source ID: 105

Source Name: TANK 5: 4.49-MMGAL INTERNAL FLOATING ROOF

Source Capacity/Throughput: 75.600 Th Gal/HR GAS/ETOH/PETRO/TRANSMIX

Conditions for this source occur in the following groups: GASOLINE TANKS

**I. RESTRICTIONS.**

No additional requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

IV. RECORDKEEPING REQUIREMENTS.**# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.56(f)(3).]

The permittee shall maintain records of the following operating parameters for each petroleum distillate stored in this storage tank:

- (a) The name of the petroleum distillate stored .
- (b) The throughput (gals or bbls) and number of turnovers, on a monthly and 12-month rolling basis.
- (c) The starting and ending dates of storage.
- (d) The average storage temperature for the hottest month of the year in which the storage takes place.
- (e) The maximum true vapor pressure of the petroleum distillate as stored.

V. REPORTING REQUIREMENTS.

No additional reporting requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements) and/or Section E (Source Group Restrictions).

VI. WORK PRACTICE REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 25 Pa. Code § 129.56(g).]

(a) The permittee shall determine the maximum true vapor pressure of the volatile petroleum liquid(s) as stored in this storage tank using a temperature that is representative of the average storage temperature for the hottest month of the year in which the storage takes place. This maximum true vapor pressure shall be used in emissions calculations as required in Condition #013 in Section C of this permit.

**SECTION D. Source Level Requirements****VII. ADDITIONAL REQUIREMENTS.****# 003 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

This source consists of an internal floating roof, gasoline, ethanol, petroleum distillates, and transmix storage tank (#5) with a capacity of 4,490,000 gals (106,900 bbls).

**SECTION E. Source Group Restrictions.**

Group Name: GASOLINE TANKS

Group Description: All tanks permitted to store gasoline and volatile liquids up to 11 psia

Sources included in this group

ID	Name
104	TANK 4: 4.03-MMGAL INTERNAL FLOATING ROOF
105	TANK 5: 4.49-MMGAL INTERNAL FLOATING ROOF

I. RESTRICTIONS.**Emission Restriction(s).****# 001 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

(a) The permittee shall ensure that gasoline, ethanol, petroleum distillates, and transmix are the only volatile petroleum liquids stored in these storage tanks. The storage of any other volatile petroleum liquids shall be approved by the Department prior to their storage.

(b) The permittee shall ensure that the total throughput for each storage tank in this group is less than 100 turnovers per year in any consecutive 12-month period.

II. TESTING REQUIREMENTS.

No additional testing requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

III. MONITORING REQUIREMENTS.

No additional monitoring requirements exist except as provided in other sections of this permit including Section B (State Only General Requirements).

IV. RECORDKEEPING REQUIREMENTS.**# 002 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 63.11087(e), 63.11089(b),(c) and (g); 63.11094(d) and(e)(1)–(7); and 25 Pa. Code § 127.35(b).]

(a) The permittee shall maintain a logbook for each piece of equipment in gasoline service at this facility. The logbook shall contain a listing, description, and/or diagram(s) that includes and/or shows the following information for each piece of equipment in gasoline service:

- (1) The identification numbers of the piece of equipment and the associated storage tank (i.e., Source IDs 104–105).
- (2) The type.
- (3) The location.

(b) The log book shall also contain a full description of any instrument program implemented as part of the leak inspections for each piece of equipment in gasoline service at the facility, as indicated in Condition # 010, Section E of this permit.

(c) The permittee shall maintain records of the following information in the logbook for each piece of equipment in gasoline service associated with each of these storage tanks for which a leak is detected. The description will contain the items listed in (a)(1)-(3) of this condition and the following:

- (1) The date of detection.
- (2) The detection method(s) used.
- (3) The nature of the leak.
- (4) The following for each attempt to repair the leak:
 - (i) The date.
 - (ii) The repair method(s) applied.

**SECTION E. Source Group Restrictions.**

- (5) The reason(s) for any delay in repairing the leak (if not repaired within 15 calendar days after detection).
- (6) The expected date of successful repair of the leak (if not repaired within 15 calendar days after detection).
- (7) The date of successful repair of the leak.

(d) The permittee shall sign the logbook at the completion of each leak inspection and/or repair.

[Section B, Condition #020(c) of this permit allows for the use of computerized records.]

003 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 60.115b(a)(2), 63.11087(e), and 63.11094(a); and 25 Pa. Code Chapter 122 and §§ 127.35(b), 127.443(b), and 129.56(f)(3).]

(a) The permittee shall maintain records of all maintenance inspections for each storage tank in the group, performed in accordance with Condition # 009(a)–(b), Section E -Gasoline Tanks of this permit. These records shall contain, at a minimum, the following for each inspection:

- (1) The name of the storage tank.
- (2) The date and time of the inspection.
- (3) The observed condition of the internal floating roof and each associated component of the storage tank, as indicated in Condition # 007(b)(1)–(5), Section E Gasoline Tanks, of this permit, including a description of any defect(s), as specified in Condition # 009(a)–(b), Section E Gasoline Tanks, of this permit.
- (4) A description of all repairs and the dates they were made.
- (5) The date that the storage tank was emptied and removed from service, if applicable .

(b) The permittee shall maintain records of the following information relating to periods when the internal floating roof is supported by its leg supports or other support devices:

- (1) The date when the internal floating roof is set on its leg supports or other support devices.
- (2) The date when the internal floating roof is refloated (i.e., no longer set on its leg supports or other support devices).
- (3) Whether the process of refloating was continuous.

(c) The permittee shall maintain records of the following information relating to any requests for a 30-day extension to complete repairs or empty and remove the storage tank from service:

- (1) A description of the defect(s).
- (2) Documentation that alternative storage capacity is unavailable.
- (3) A schedule of actions the permittee will take to ensure that either the internal floating roof of the storage tank and/or affected component(s) will be repaired, or the storage tank will be emptied as soon as practical, but within the timeframe of the extension.

004 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 63.11085(b), 63.11087(e), 63.11089(g), and 63.11094(g)(1)–(2); and 25 Pa. Code § 127.35(b).]

The permittee shall maintain records of the information specified in Condition # 024(c)(2)–(4) and (6), Section C, of this permit, for each tank in the Gasoline Tanks Group.

V. REPORTING REQUIREMENTS.**# 005 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 60.113b(a)(2), 60.115b(a)(3), 63.11087(e), and 63.11095(a)(1); and 25 Pa. Code Chapter 122 and §§ 127.35(b) and 127.443(b).]

The permittee shall submit, to the Department, a report detailing any defect(s) observed during the maintenance inspections required under Condition # 009(a)–(b), Section E Gasoline Tanks, of this permit, within 30 days after the inspection. The report shall include the information specified in Condition # 003(a)(1)–(5), Section E Gasoline Tanks, of

**SECTION E. Source Group Restrictions.**

this permit, and, if applicable, Condition # 003(c)(1)–(3), Section E Gasoline Tanks, of this permit.

006 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 60.113b(a)(5) and 63.11095(a)(1), and 25 Pa. Code Chapter 122 and §§ 127.35(b) and 127.443(b).]

The permittee shall notify the Department, in writing, at least 30 days prior to the refilling of a storage tank in this group, for which a maintenance inspection is required in Condition # 009(b), Section E Gasoline Tanks, of this permit, to afford the opportunity to have an observer present. If the inspection is not planned and the permittee could not have known about the inspection at least 30 days prior to the refilling of the storage tank, the permittee shall notify the Department, either at (484) 250-5920, or in writing, at least 7 days prior to the refilling of the storage tank. In either case, the permittee shall provide written documentation to the Department demonstrating why the inspection was not planned, and this documentation must be received by the Department at least 7 days prior to the refilling.

VI. WORK PRACTICE REQUIREMENTS.**# 007 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 60.112b(a)(1)(i)–(ii) and (iv) and 63.11087(a); and 25 Pa. Code Chapter 122 and §§ 127.35(b), 127.443(b), and 129.56(c)(1)–(3).]

(a) The permittee shall ensure that the internal floating roof of this storage tank floats on the surface of the volatile petroleum liquid at all times, except when the floating roof is supported by its leg supports or other support devices. When the storage tank is storing any volatile petroleum liquid other than petroleum distillates, but the liquid depth is insufficient to float the floating roof, the process of filling to the point of refloating the floating roof shall be continuous and shall be performed as soon as practical.

(b) The permittee shall ensure that the internal floating roof of the storage tank is equipped with the following components and complies with the following requirements:

- (1) A liquid-mounted seal or a mechanical shoe seal that is maintained free of visible holes, tears, or other openings in the seal or seal fabric.
- (2) Automatic bleeder vents that are closed at all times when the roof is floating.
- (3) Rim space vents, if provided, that are set to open when the roof is being floated off the roof leg supports, or at the manufacturer's recommended setting for relieving excess pressure or vacuum.
- (4) Projections into the storage tank, which remain below the volatile petroleum liquid surface at all times, for all other openings (i.e., besides (b)(2)–(3), above).
- (5) Covers, seals, or lids that are closed at all times, except when the openings are in actual use (for all other openings except stub drains).

008 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 63.11087(e) and 63.11089(a) and (c)–(d), and 25 Pa. Code § 127.35(b).]

The permittee shall perform leak inspections for this storage tank at each associated piece of equipment in gasoline service, on a monthly basis, using detection methods incorporating sight, sound, and/or smell. If any leak(s) is detected, the permittee shall make an initial attempt at repairing the leak(s) as soon as practicable, but within 5 calendar days after detection, and complete the repair(s) or replace the leaking equipment in gasoline service within 15 calendar days after detection. The repair may be delayed only if completion of the repair within 15 calendar days is not feasible.

009 [25 Pa. Code §127.441]**Operating permit terms and conditions.**

[Additional authority for this permit condition is derived from 40 C.F.R. §§ 60.113b(a)(2) and (4), 63.11087(c), and 63.11092(e)(1); and 25 Pa. Code Chapter 122 and §§ 127.35(b), 127.443(b), and 129.56(f)(1) and (h).]

**SECTION E. Source Group Restrictions.**

(a) The permittee shall perform a visual check of the condition of the internal floating roof of each storage tank in this group, including the roof deck, liquid-mounted seal or mechanical shoe seal, and other components, through manholes and access hatches on the fixed roof of the storage tank, at least once every 12 months. Any of the following conditions constitutes a defect:

- (1) Stored volatile petroleum liquid accumulated on the roof.
- (2) Any detachment of, or hole(s), tear(s), or other opening(s) in, the seal or seal fabric.
- (3) Failure to comply with any of the requirements specified in Condition # 007(a)–(b), Section E, of this permit.

(b) The permittee shall perform a visual check of the condition of the internal floating roof, including the roof deck, liquid mounted seal or mechanical shoe seal, gaskets, slotted membranes, sleeve seals (if any), and other components from within each storage tank, each time the storage tank is emptied and degassed or within 10 years of the previous such maintenance inspection, whichever occurs sooner. Any of the following conditions constitutes a defect:

- (1) Any of the conditions indicated in (a)(1)–(3), above.
- (2) Any gasket(s) that no longer close off the surface of the volatile petroleum liquid from the atmosphere.
- (3) Any slotted membrane(s) that has an open area of greater than 10%.

(c) The permittee shall repair conditions causing defects, as follows:

- (1) If the inspection is performed while a storage tank is empty, the permittee shall complete the repairs before refilling the storage tank.
- (2) If the inspection is performed while a storage tank is storing volatile petroleum liquid, the permittee shall complete the repairs or empty and remove the storage tank from service within 45 days. If neither the repair can be completed nor the storage tank can be emptied within 45 days, the permittee may request a 30-day extension from the Department. The request for extension shall include the information specified in Condition # 003(c)(1)–(3), Section E of this permit.

VII. ADDITIONAL REQUIREMENTS.**# 010 [25 Pa. Code §127.441]****Operating permit terms and conditions.**

Storage tanks in this group are subject to, and shall comply with all applicable provisions of, 40 C.F.R. Part 63, Subpart BBBB. In accordance with 40 C.F.R. § 63.13, respectively, copies of all requests, reports, applications, submittals, and other communications are required to be submitted to both the EPA and the Department. The EPA copies shall be forwarded to:

Associate Director
Office of Air Enforcement and Compliance Assistance (3AP20)
U.S. EPA, Region III
Four Penn Center
1600 John F. Kennedy Boulevard
Philadelphia, PA 19103-2029



SECTION F. Alternative Operation Requirements.

No Alternative Operations exist for this State Only facility.

**SECTION G. Emission Restriction Summary.**

Source Id

Source Description

Site Emission Restriction Summary

Emission Limit		Pollutant
25.000 Tons/Yr	Less Than; 12-Month Rolling Sum, Calculated Monthly	VOC
25.000 Tons/Yr	Less Than; 12-Month Rolling Sum, Calculated Monthly; Total HAPs	Hazardous Air Pollutants
10.000 Tons/Yr	Less Than; 12-Month Rolling Sum, Calculated Monthly; Any Individual HAP	Hazardous Air Pollutants

**SECTION H. Miscellaneous.**

- (a) The plant address is: 1824 Horseshoe Pike, Honey Brook, PA 19344.
- (b) Previously-issued General Plan Approval and General Operating Permit No. 15-312-032GP serves as the basis for certain terms and conditions set forth in this permit.
- (c) The rated or maximum capacity/throughput values listed in Sections A and D, of this permit, are used for descriptive purposes only and are not considered restrictions or enforceable conditions by the Department.
- (d) Pursuant to Condition # 012(d), Section C, of this permit, on September 28, 2018, the Department approved the permittee's request to reduce the frequency of monitoring the facility for objectionable odors, visible air contaminant emissions, and fugitive air contaminant emissions to monthly. The Department reserves the right to change this frequency of monitoring pursuant to Condition # 012(e), Section C, of this permit.
- (e) The Department has determined the following sources to be insignificant sources of air contaminant emissions and, therefore, do not require additional restrictions, monitoring, or recordkeeping. They are still subject to any applicable federal, state, and local laws and regulations, including those indicated in Section C, of this permit:
- (1) A No. 2 fuel-oil fired furnace, model no. LG14-350/450B60-2B, manufactured by Allied Air Enterprises, Inc. The furnace is rated at 560 mBtu/hr heat input, and provides heat to the office and weld shop.
 - (2) A 10-gal No. 2 fuel oil aboveground storage tank associated with (e)(1), above.
 - (3) A 4,000-gal No. 2 fuel oil underground storage tank associated with (e)(2), above.
- (f) This permit (APS ID 570484, Auth ID 1323348) is a Minor Operating Permit Modification of State Only Operating Permit No. 15-00046, which was originally issued on June 27, 2007 (APS ID 570484, Auth ID 615202), previously renewed on September 20, 2012 (APS ID 570484, Auth ID 922808), and October 4, 2018 (APS ID 570484, Auth ID 1187961), and previously amended on December 17, 2018 (APS ID 570484, Auth ID 1251753).² The following is a listing of the changes reflected in this permit:
- (1) The owner mailing address has been changed to 100 Green Street, Marcus Hook, PA 19061-4800.
 - (2) The title and phone number of the responsible official have been changed to "Pipeline Operations Director" and (215) 977-3424, respectively.
 - (3) The last name of the permit contact person has been changed to Ezzo.
 - (4) The types of material stored in Tank 1, as indicated in the material throughput listing in Sections A and D (under Source ID 101), of the previously-amended permit (same locations in this permit), has been changed to "petroleum distillates."
 - (5) Requirements that emissions reports contain sufficient information to enable the Department to complete its emission inventory, and be made in a format specified by the Department, have been added as Condition # 024, Section B, of this permit.
 - (6) An exception from the visible emission restrictions specified in 25 Pa. Code § 123.41 for the operation of equipment used solely to train and test persons in observing the opacity of visible emissions has been added to Condition # 006, Section C, of the previously-amended permit (same condition number in this permit), as Sub-condition (b).
 - (7) The references to Tank 1 (Source ID 101) in Conditions # 017-018 and 024, Section C, of the previously-amended permit (same condition numbers in this permit), have been removed.
 - (8) Condition # 021, Section C, of the previously-amended permit (same condition number in this permit), has been updated to include additional requirements pertaining to malfunctions, as well as new requirements pertaining to emergencies and incidents of excess emissions.
 - (9) Condition # 025, Section C, of the previously-amended permit, has been moved to Condition # 023, Section B, of this permit.

² The permit was originally issued as Title V Operating Permit No. 15-00046 on August 8, 2001 (APS ID 345035, Auth ID 353841), previously amended on November 1, 2002 (APS ID 345035, Auth ID 478714), and previously transferred on June 1, 2006 (APS ID 584956, Auth ID 634909).

**SECTION H. Miscellaneous.**

(10) The following for Condition # 001, Section D (under Source ID 101), of the previously-amended permit (same condition number in this permit):

- (i) The language of Sub-condition (a) has been changed such that Tank 1 is only permitted to store petroleum distillates.
- (ii) Sub-condition (b) has been removed.

(11) All instances of the term "volatile petroleum liquid(s)" in Conditions # 002(a), 003(a) and (e), 010, 014(a), and 015, Section D (under Source ID 101), of the previously-amended permit (Conditions # 002(a), 003(a) and (e), 007, 009(a), and 010, Section D (under Source ID 101), of this permit), have been changed to the term "petroleum distillate(s)."

(12) The additional authority citations at the beginning of Condition # 004, Section D (under Source ID 101), of the previously-amended permit (same condition number in this permit), have been removed.

(13) Conditions # 005, 008–009, 011–013, and 016, Section D (under Source ID 101), of the previously-amended permit, have been removed.

(14) The following for Condition # 006, Section D (under Source ID 101), of the previously-amended permit (Condition # 005, Section D (under Source ID 101), of this permit):

- (i) The additional authority citations at the beginning of the condition have been removed.
- (ii) Sub-conditions (a)(3) and (b)–(c) have been removed.

(15) The vapor pressure restriction in Condition # 010, Section D (under Source ID 101), of the previously-amended permit (Condition # 007, Section D (under Source ID 101), of this permit), has been changed from less than 11 psia (76 kPa) to 1.5 psia (10.5 kPa).

(16) The phrase "except that no more than two of the storage tanks at the facility ... may store gasoline at the same time" has been removed from the end of the first sentence of Condition # 001(a), Section D (under Source IDs 104–105), of the previously-amended permit (same condition number in this permit).

(17) The condition references in Condition # 006(a) and (a)(3), Section D (under Source ID 105), of the previously-amended permit (same condition number in this permit), have been changed/corrected from Source ID 101 to Source ID 105.

(18) A separate section for source group restrictions has been added as Section E, of this permit.

(g) Auth ID 1415085; APS 570484. Renewal of synthetic minor permit. Several conditions have been moved to Section C since the condition applies to all tanks at the facility. A separate group for gasoline storage tanks was created in Section E. Most conditions for Source IDs 104 (Tank #4) and 105 (Tank #5) have been moved to Section E along with conditions for gasoline tanks that were in Section C. Items that apply only to specific tanks due to regulations (i.e. Subpart Kb) have been kept under individual tanks in Section D. These conditions include but are not limited to:

- (1) Record of operating parameters for fuel storage;
- (2) Equipment inspections required for Subpart Kb; and
- (3) Method for determining maximum true vapor pressure.

As of Oct. 2023, Tank #2, Source ID 102, is out of service and cannot be brought back into service due to water damage and riveted construction requiring extensive repairs. Similarly, Tank #3, Source ID 103, is out of service with a hole cut in side of tank to allow the facility to use the tank as storage for equipment. Neither tank is expected to be brought back into service.



***** End of Report *****
